Martin Gas Inc. P.O. Box 783 Hindman, KY 41822

1-11-

August 26, 2014

Mr. Jeff Derouen

Executive Director

Kentucky Public Service Commission

P.O. Box 615

Dear Mr. Derouen:

Please find enclosed our Quarterly Report of Gas Cost Recovery Rate Calculations and 10 copies.

Kevin Jacobs CPA

	Martin Gas Inc.	Page 1
	Quarterly Report of Gas Cost Recovery Rate Calculation	
		RECEIVED
Date Filed:	September 1 ,2014	AUG 28 2014
		PUBLIC SERVICE COMMISSION
Date Rates to Be Effective:	October 1 2014	

Reporting Period is Calendar Quarter Ended:

June 30 2014

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Compone	<u>et</u>		<u>Unit</u>	Amount
Expected (Gas Cost (EGC)		\$/Mcf	5.3256
+ Refund Ad	justment (RA)		\$/Mcf	
+ Actual Adj	ustment (AA)		\$/Mcf	0.0812
+ Balance Ad	djustment (BA)		\$/Mcf	0.000000
= Gas Cost R	Recovery Rate (GCR)			5.4067
GCR to be eff	ective for service rendered fro	om October 1 2014 to Nover	nber 30 2014	
Α.	EXPECTED GAS COS	T CALCULATION	<u>Unit</u>	Amount
Total Expe	cted Gas Cost (Schedule II)		\$	190138.79
+ Sales for t	he 12 months ended	06-30-14	Mcf	<u>35703</u>
= Expected (Gas Cost (ECG)		\$/Mcf	5.3256
В.	REFUND ADJUSTME	NT CALCULATION	<u>Unit</u>	Amount
Supplier R	efund Adjustment for Reporti	ng Period (SHC. III)	\$/Mcf	
+ Previous C	Quarter Supplier Refund Adjus	tment	\$/Mcf	
+ Second Pr	+ Second Previous Quarter Supplier Refund Adjustment		\$/Mcf	
+ Third Prev	ious Quarter Supplier Refund	<u>Adjustment</u>	\$/Mcf	
= Refund Ad	justment (RA)		\$/Mcf	
C.	ACTUAL ADJUSTME	NT CALCULATION	<u>Unit</u>	Amount
Actual Adj	ustment for the Reporting Pe	riod (Schedule IV)	\$/Mcf	0.0947
+ Previous Quarter Reported Actual Adjustment			\$/Mcf.	0.0122
+ Second Previous Quarter Reported Actual Adjustment			\$/Mcf	(0.0034)
+ Third Previous Quarter Reported Actual Adjustment			\$/Mcf	(0.0223)
= Actual Adj	ustment (AA)		\$/Mcf	0.0812
C.	BALANCE ADJUSTM	ENT CALCULATION	<u>Unit</u>	Amount
Balance Ad	djustment for the Reporting P	eriod (Schedule V)	\$/Mcf	0.0000
+ Previous C	Quarter Reported Balance Adju	ustment	\$/Mcf	0
+ Second Pro	evious Quarter Balance Adjust	ment	\$/Mcf	0
+ Third Prev	ious Quarter Balance Adjustm	ent	\$/Mcf	0
= Balance Ad	djustment (BA)		\$/Mcf	0.0000

SCHEDULE II

EXPECTED GAS COST

Supplier	Date	MCF	Rate	Cost	
	7/31/2013	1308.95	5.03416	6589.46	
	8/31/2013	1311.73	5.01038	6572.26	
	9/30/2013	1385.50	5.03231	6972.26	
	10/31/2013	2071.75	5.02684	10414.35	
	11/30/2013	4923.11	5.09231	25070.02	
	12/31/2013	6159.52	5.03663	31023.20	
	1/31/2014	7381.76	5.22220	38549.01	
	2/28/2014	4725.25	5.26397	24873.57	
	3/31/2014	3939.75	5.21218	20534.70	
	4/30/2014	1962.72	5.0325	9877.31	
	5/31/2014	836.67	5.0000	4183.33	
	6/30/2014	1095.86	5.0000	5479.32	
Totals		37102.57	5.1247	190138.79	

Line loss for 12 months ended	06-30-14 is	-0.03772 based on purchases of
37102.57 Mcf and sales of	35703.00 Mcf	

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)	\$	190138.79
+ Mcf Purchases (4)	Mcf	37102.57
= Average Expected Cost Per Mcf Purchased	\$/Mcf	5.1247
X Allowable Mcf Purchases (must not exceed Mcf sales + .95	Mcf	37102.57
= Total Expected Gas Cost (to Schedule IA)	\$	190138.79

^{*} Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.

^{**}Supplier's tariff sheets or notices are attached.

7381.76

1482.24

4725.25

1146.20

3939.75

751.64

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended March 31 2014

[(over-)/Under-Recovery] x Actual sales during month

= Monthly cost difference

		Month 1	Month 2	Month 3
<u>Particulars</u>	<u>Unit</u>	1/31/2014	2/28/2014	3/31/2014
Total Supply Volumes Purchased	Mcf	7381.76	4725.25	3939.75
Total Cost of Volumes Purchased	\$	38549.01	24873.57	20534.70
+ Total Sales (may not be less than 95% of supply volumes)	Mcf	7381.76	4725.25	3939.75
= Unit Cost of Gas	\$/Mcf	5.2222	5.2640	5.2122
- EGC in effect for month	\$/Mcf	5.0214	5.0214	5.0214
= Difference	\$/Mcf	0.2008	0.24257	0.19078

		Unit	Amount
Total cost difference (Month 1 + Month 2 + Month 3)		\$	3380.08
+ Sales for 12 months ended	06-30-14	Mcf	35703.00
= Actual Adjustment for the Reporting Period (to Schedule C)		\$/Mcf	0.0947

Mcf

\$